

# UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS WELL LOG ELECTRIC LOGS FILE **X** WATER SANDS LOCATION INSPECTED SUB. REPORT/abd.

DATE FILED **2-24-86**  
 LAND FEE & PATENTED STATE LEASE NO. **ML-28639** PUBLIC LEASE NO. INDIAN

DRILLING APPROVED: **11-18-86**

SPUDDED IN

COMPLETED PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.

GOR.

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: **L.A.D 12-28-87**

FIELD **WILDCAT**

UNIT **NORTH GREAT SALT LAKE UNIT**

COUNTY: **BOX ELDER**

WELL NO **NORTH GREAT SALT LAKE UNIT #5**

**API #43-003-30043**

LOCATION **660' FNL** FT. FROM (N) (S) LINE. **660' FEL** FT. FROM (E) (W) LINE. **NE NE** 1/4 - 1/4 SEC. **22**

TWP

RGE

SEC

OPERATOR

TWP

RGE

SEC

OPERATOR

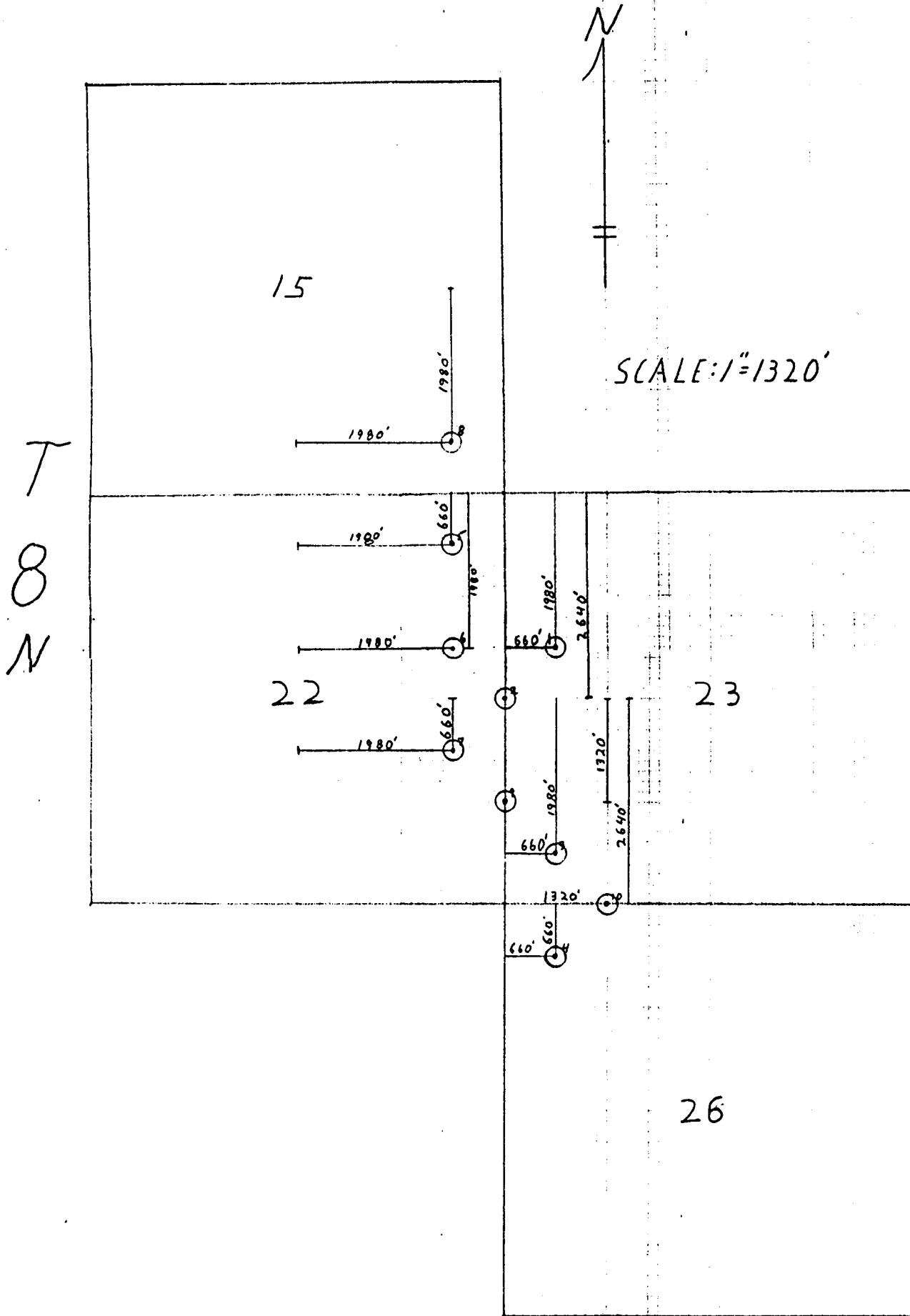
**8N**

**8W**

**22**

**PREMIER TECHNOLOGY INC.**

PLAT SHOWING THE 10 WELLS TO BE  
DRILLED IN BOX ELDER COUNTY, UTAH



R 8 W  
EXHIBIT #3

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

ML 28639

5. Lease Designation and Serial No.

n/a

6. If Indian, Allottee or Tribe Name

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☒Gas Well ☐Other ☐Single Zone ☐Multiple Zone ☐

2. Name of Operator

Premier Technology, Inc.

3. Address of Operator

2485 Grant Avenue, Suite 300, Ogden, Utah 84401

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface

Q-NE/4 NE/4 660' FNL &amp; 1980' FNL Sec 22

At proposed prod. zone See attached Exhibit #3

7. Unit Agreement Name

No. Great Salt Lake Unit

8. Farm or Lease Name

5

9. Well No.

10. Field and Pool, or Wildcat

22 T-8-N R-8-W

11. Sec., T., R., M., or Blk. and Survey or Area

14. Distance in miles and direction from nearest town or post office\*

West, approximately 35 miles from Ogden

12. County or Parrish

Box Elder

13. State

Utah

15. Distance from proposed\*

location to nearest

property or lease line, ft.

(Also to nearest drlg. line, if any) n/a

16. No. of acres in lease

109,000

17. No. of acres assigned to this well

40

18. Distance from proposed location\*

to nearest well, drilling, completed, or applied for, on this lease, ft.

n/a

19. Proposed depth

2,500'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

22. Approx. date work will start\*

May 1, 1986

23.

## PROPOSED CASING AND CEMENTING PROGRAM

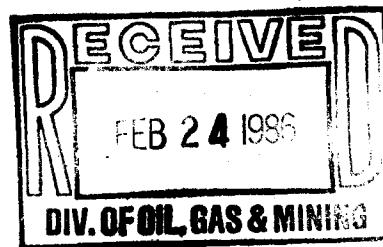
Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17 1/2"	13 3/8" O.D.	54.5 lbs.	See below	400 sacks ± 10 sacks
	9 3/8"	32 lbs.		

J-LTC 2100 ft. of 13 3/8" casing.

From 2100 ft. to 2500 ft. is 400 ft. of 9 5/8" 32 lb. J-LTC.

Drilling will be from a jackup drilling barge. There will be one vertical hole per location.

Blow out preventer will be installed. All other requirements, both safety and drilling, will be met as outlined in permits.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Raun Muir

Title

Vice Pres

Date

2-18-86

(This space for Federal or State office use)

Permit No.

43-003-30043

Approval Date

APPROVED BY THE STATE

OF UTAH DIVISION OF

OIL, GAS AND MINING

Approved by

Title

Conditions of approval, if any:

DATE 11-18-86

BY: R. R. Bay

\*See Instructions On Reverse Side

WELL SPACING:

112406

OPERATOR Premier Technology DATE 11-18-86  
WELL NAME No. 1 East Salt Lake Unit #5  
SEC 4 NENE 22 T 8N R 8W COUNTY Box Elder

43-003-30043  
API NUMBER

State  
TYPE OF LEASE

## CHECK OFF:

☐

PLAT

☒

BOND

☐NEAREST  
WELL☐

LEASE

☐

FIELD

☐POTASH OR  
OIL SHALE

## PROCESSING COMMENTS:

α - State Lands Boardα RDCCNo water permit required

## APPROVAL LETTER:

SPACING: ☐ 203 \_\_\_\_\_  
UNIT

☐ 302

☐

CAUSE NO. &amp; DATE

☐

302.1

## STIPULATIONS:

See attachments



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

November 18, 1986

Premier Technology, Inc.  
2156 West 5475 South  
Roy, Utah 84067

Gentlemen:

Re: North Great Salt Lake Unit #5 - NE NE Sec. 23, T. 8N, R. 8W  
660' FNL, 660' FEL - Box Elder County, Utah

Approval to drill the referenced well is hereby granted in accordance with Operating Rules and Regulations Governing Drilling Procedures in the Great Salt Lake (adopted July 18, 1973), subject to the following stipulations:

1. Prior to commencement of drilling and allowing at least 30 days for Division review and approval, the operator must submit to the Division the following written information (details of the required information are outlined in Attachments 1 and 2):
  - A. Detailed operational plans.
  - B. Pollution control equipment and materials plan and oil spill contingency plan.
  - C. Statement of environmental awareness and an environmental disturbance contingency plan which specifically address the concerns of the Division of Wildlife Resources.

Note: Approval to drill shall not be considered valid and the operator shall not commence drilling of the referenced well until the required information has been received by the Division, the Division has fully reviewed and evaluated the submitted material, and Division approval has been given to commence operations in accordance with the submitted plans. The evaluation period may be extended, further delaying the desired spud date, if in the opinion of the Division staff, the information supplied fails to adequately address the listed concerns.

2. The casing program must be modified to meet the requirements of Great Salt Lake Drilling Rule No. 3. The program submitted with the Application for Permit to Drill does not meet the requirements of the rule and the operator must submit an appropriate casing program as part of the operational plan described in Attachment 1.

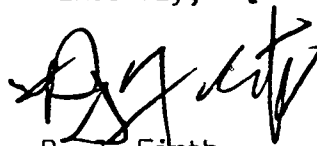
Page 2  
Premier Technology, Inc.  
North Great Salt Lake Unit #5  
November 18, 1986

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form CGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule 311.3, Associated Gas Flaring, Oil and Gas Conservation General Rules.
5. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at the drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable State and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 533-6163.
6. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-003-30043.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

as  
Enclosures  
cc: State Lands & Forestry  
D. R. Nielson  
8159T



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

December 28, 1987

123011

Premier Technology, Inc.  
2156 West 5475 South  
Roy, Utah 84067

*Dr. l.*

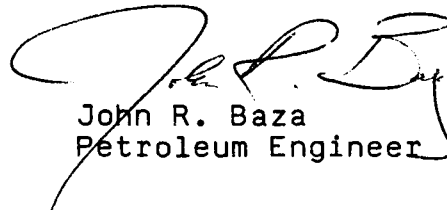
Gentlemen:

RE: Well No. North Great Salt Lake #5, Sec. 22, T. 8N, R. 8W,  
Box Elder County, Utah, API NO. 43-003-30043

Due to excessive time delay in commencing drilling operations, approval to drill the subject well is hereby rescinded, effective immediately. A new Application for Permit to Drill must be filed with this office for approval, prior to future drilling of the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,

  
John R. Baza  
Petroleum Engineer

sb  
cc: BLM  
D. R. Nielson  
R. J. Firth  
Well file  
0327T-15



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

✓  
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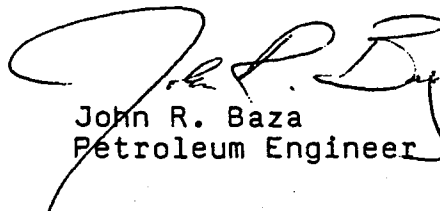
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Petroleum Engineer

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D. R. Nielson  
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Well file  
0327T-15





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